



E&P Information Management Association

EPIM Drilling Core Group - Meeting

September 25th 2012

Agenda

1. Approval of agenda
2. Approval of MoM from last meeting
3. Tight Well
4. Summary report
5. Unit on Yield point in the CementingFluid section
6. A.O.B.

Tight Well

- How should tight wells be handled in ERH?
- Some suggestions:
 - NPD upload and then delete
 - NPD upload and store as xml with no access
 - Makes it possible to turn the report into triples and send reports to partners when the well is released
 - How to indicate that a report can be released?
 - NPD upload, store as xml and as triple with no access
 - Send reports to partners when the well is released.

Summary Report

- See attached PDF. Elements that are underlined are those that can be found in the XML.
- Questions:
 - 1) Shall we proceed with a summary report given the existing xml or shall we wait until v. 1.3 of the DDR?
 - 2) If we decide to proceed, are there other elements from the existing xml that would be interesting to include in the summary report? E.g.:
 - High pressure high temperature (Y/N)
 - Has there been any equipment failures (Y/N)
 - Has there been performed any well tests (Y/N)

Unit of *Yield point* in the cementingFluid Section

- In the cementingFluid section the defined unit of measure for yield point is defined as specificVolumeMeasureCubicFeetPer94PoundSack with the options of using $\text{ft}^3/\text{sack94}$ or ft^3/sack .
- Is this correct....?
 - The question was raised by developers in peloton, provider of wellview, as they use kPa as the default unit on these kind of values.
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- Note, in the fluid section the unit of measure for yield point is set to a pressure measurement with several pressure units allowed.

A.O.B