
Report Number:	1	Period:	2006-06-06 00:00 - 2006-06-06 12:00
Wellbore:	99/99-A-99 T1	Wellbore Id:	123
Status:	preliminary	Created date:	2006-06-06 13:15
Operator:	Big operator Inc	Drilling contractor:	
Rig name:		NPD Rig Id:	4321
Spud date:	1986-06-06	Date Well Complete:	
Elevation RKB-MSL m:	23.5	Water depth MSL m:	15
Tight well:	no	High pressure - High temperature	no
Pressure psig:	2	Temperature degC:	20
Fixed rig	yes	Wellbore type:	
Depth at Kick Off mMD:	1233.22	Depth at Kick Off mTVD:	1245
Depth mMD:	6898	Depth mTVD:	4561
Plug Back Depth mMD:	3564.22	Dist Drilled m:	78.9
Penetration Rate m/h:	6.22	Hole Dia in:	43.33
Pressure Test Type:	leak off test	Formation Strength g/cm3:	123
Depth At Formation Strength mMD:	1234	Depth At Formation Strength mTVD:	1240
Dia Last Casing in:	16.6	Depth At Last Casing mMD:	1234.56
Depth At Last Casing mTVD:	1234		

Summary of Activities (24 Hours)

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Summary of Planned Activities (Next 24 Hours)

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Operation

Start Time	End Time	Start Depth mMD	End Depth mMD	Depth mMD	Main - Sub Activity	State	Remark
22:00	23:00	123	123.4	0.4	drilling -- drill	ok	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.
02:00	06:00	123	123.4	0.4	moving -- transit	fail	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Equipment Failure Information

Start	Depth mMD	Depth mTVD	Sub Equip Syst Class	Operation Downtime	Equipment Repaired	Equip Failure Description
2001-12-31 02:00	1234.5	1234.5	drill floor -- drilling control	180	2002-01-31 02:00	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Bit Record

Bit size in	Run No	Manufacturer	Model	Hours drilled h	MD Start m	MD end m	Hole made (last 24H) m	Hours drilled (last 24H)	ROP m/h	Total hole made m	Total hours drilled h	Total ROP m/h	Dull grade
24.6	1	Small Sized Bit	SSB	1	24	25	1	1	1	5	8	3	2/3/NO/A/X/I/NO/DTF
12.2	2	Small Sized Bit	SSB	3	24	32	1	3	2	15	22	5	0/4/BT/B/X/I/BU/DTF

Casing/Liner/Tubing information

Type of pipe	Casing type	Start time	End time	Nominal outside diameter in	Nominal inside diameter in	Nominal Weight lbm/ft	Nominal Grade	Nominal Connection	Length m	MD Top/ Hangar m	MD Bottom/ Shoe m	Description
Casing	Top	12:00	14:00	18	13	65	12	2	12	30	42	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.
Liner	Intermediate	13:00	17:00	13	10	63	11	3	6	40	46	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.
Tubing	Production	15:00	10:00	21	12	40	13	4	4	54	58	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Cement information

Start time	End time	Job type	Casing string diameter in	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated	Comments
16:00	17:00	squeeze	16	no	yes	no	200	yes	2011-02-07 14:00	no	25	no	yes	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Cement Fluid Information

Fluid type	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thickening time h	Fluid Description	Comments
Spacer	15	30	12	15	20	5	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Cement information

Start time	End time	Job type	Casing string diameter in	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated	Comments
14:00	15:00	primary	18	yes	no	yes	250	yes	2011-02-07 14:00	no	25	no	yes	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum.

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Cement Fluid Information

Fluid type	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thickening time h	Fluid Description	Comments
Mud	8	27	19	18	40	2	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.
Slurry	10	24	12	12	40	3	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.
Spacer	10	24	12	12	40	3	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Pore Pressure

Reading	Equ Mud Weight g/cm ³	Time	Depth mMD	Depth mTVD
estimated	23.1	2001-12-31 12:00	321.1	123.4
measured	23.5	2001-12-31 22:00	9321.1	9123.4232

Survey Station

Depth mMD	Depth mTVD	Inclination	Azimuth
123.4	123.4	66.6	55.5

Log Information

Logging Company: Small Service Inc

Run no	Depth Top mMD	Depth Bottom mMD	Tool	BHCT degC	BHST degC
1	4567.6	4668.9	Hammer	85.6	
1	4567.6	4668.9	Hammer		85.6

Core Information

Core no	Depth Top mMD	Depth Bottom mMD	Core length m	Recover core %	Core barrel length m	Inner barrel type	Description
1	1234	1234	123	89.9	33.3	aluminum	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

Well Test Information

Time	Test no	Type	Depth Top mMD	Depth Bottom mMD	Choke orifice Size mm	Density crude oil g/cm3	Oil flow rate m3/d	Gas flow rate M(m3)/d	Water flow rate m3/d	Shut in pressure MPa	Flow pressure MPa	Bottom hole pressure MPa	Gas oil ratio m3/m3	Water oil ratio m3/m3	Chloride content ppm	CO2 content ppm	H2S content ppm
02:00	1	production test	1234.5	2345.6	32.1	0.86	77.7	88.8	7.7	44.4	33.3	22.2	23	0.33	22.2	11.1	7.3

Formation Test

Depth mMD	Formation pore pressure MPa	Good seal ind	Depth to sample point m	Dominant fluid component	HC Component density g/cm3	Sample volume dm3	Description
1234.5	66.5	yes	1224.3	oil	0.33	11	Lorem ipsum dolor sit amet, consectetur adipiscing elit. Praesent porttitor condimentum mi nec dictum. Quisque sodales lacinia lobortis. Donec interdum.

the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

Well Control Incident

Date	Depth of well mMD	Depth of well mTVD	Lost time min	Time for well control regain	Depth at bit mMD	Drilling fluid density g/cm3	Pore pressure g/cm3	Depth to casing mMD	Gained vol of Fluid	Shut in casing pressure bar	Shut in drill pipe pressure bar	Incident class	Killing procd	Formation	BHT
2001-12-31	1234.5	1234	16	02:16	123	1.23	1.12	123	112	44	33	oil kick	lubricate and bleed	jura	258

Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

Well Control Incident

Date	Depth of well mMD	Depth of well mTVD	Lost time min	Time for well control regain	Depth at bit mMD	Drilling fluid density g/cm3	Pore pressure g/cm3	Depth to casing mMD	Gained vol of Fluid	Shut in casing pressure bar	Shut in drill pipe pressure bar	Incident class	Killing procd	Formation	BHT
2008-12-31	1234.5	1234	16	02:16	123	1.23	1.12	123	112	44	33	oil kick	lubricate and bleed	jura	258

Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

Perforation Information

Time of opening well perf	Time of closing well perf	Duration well perf	Top of perf mMD	Bottom of Perf mMD	Top of perf mTVD	Bottom of Perf mTVD
2001-12-31 02:00	2001-12-31 18:00	16H	1033	1234	999	1100

Gas Reading Information

Time	Class	Depth to top mMD	Depth to bottom mMD	Depth to top mTVD	Depth to bottom mTVD	Highest gas %	Lowest gas %	C1 ppm	C2 ppm	C3 ppm	IC4 ppm	IC5 ppm
02:00	shut down gas	1234	1256	999	1120	77.7	44.4	55	55	55	55	55