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<b>Report Number:</b>	1	<b>Period:</b>	2006-06-06T12:00-2006-06-06T00:00
<b>Wellbore:</b>	99/99-A-99 T1	<b>Wellbore Id:</b>	123
<b>Status:</b>	preliminary	<b>Created date:</b>	2006-06-06T13:15
<b>Operator:</b>	Big operator Inc	<b>Drilling contractor:</b>	
<b>Rig name:</b>		<b>NPD Rig Id:</b>	4321
<b>Spud date:</b>	1986-06-06	<b>Date Well Complete:</b>	
<b>Elevation RKB-MSL m:</b>	23.5	<b>Water depth MSL m:</b>	15
<b>Tight well:</b>	no	<b>High pressure - High temperature</b>	no
<b>Pressure psig:</b>	2	<b>Temperature degC:</b>	20
<b>Fixed rig</b>	yes	<b>Wellbore type:</b>	
<b>Depth at Kick Off mMD:</b>	1233.22	<b>Depth at Kick Off mTVD:</b>	1245
<b>Depth mMD:</b>	6898	<b>Depth mTVD:</b>	4561
<b>Plug Back Depth mMD:</b>	3564.22	<b>Dist Drilled m:</b>	78.9
<b>Penetration Rate m/h:</b>	6.22	<b>Hole Dia in:</b>	43.33
<b>Pressure Test Type:</b>	leak off test	<b>Formation Strength g/cm3:</b>	123
<b>Depth At Formation Strength mMD:</b>	1234	<b>Depth At Formation Strength mTVD:</b>	1240
<b>Dia Last Casing in:</b>	16.6	<b>Depth At Last Casing mMD:</b>	1234.56
<b>Depth At Last Casing mTVD:</b>			

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**Summary of Activities (24 Hours)**

Yada yada yada

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**Summary of Planned Activities (Next 24 Hours)**

Bla bla bla

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## Operation

<b>Start Time</b>	<b>End Time</b>	<b>Start Depth mMD</b>	<b>End Depth mMD</b>	<b>Depth mMD</b>	<b>Main Oper Class</b>	<b>Main Oper Eval Class</b>	<b>Remark</b>
22:00	23:00	123	123.4	123.4	drilling -- drill	ok	Bla bla bla
02:00	06:00	123	123.4	123.4	moving -- transit	fail	Bla bla bla

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## Equipment Failure Information

<b>Start</b>	<b>Depth mMD</b>	<b>Sub Equip Syst Class</b>	<b>Operation Downtime</b>	<b>Equipment Repaired</b>	<b>Equip Failure Description</b>
2001-12-31T02:00	1234.5	drill floor -- drilling control	180	2002-01-31T02:00	Bla bla bla

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## Bit Record

Bit size in	Run No	Model	Hours drilled h	MD Start m	MD end m	Hole made (run) m	Hours drilled (run) m	ROP m/h	Total hole made m	Total hours drilled h	Total ROP m/h	Dull grade
24.6	1	SSB	1	24	25	1	1	1	5	8	3	2/3/NO/A/X/I/ NO/DTF
12.2	2	SSB	3	24	32	1	3	2	15	22	5	0/4/BT/B/X/I/BU/ DTF

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## Casing/Liner/Tubing information

Type of pipe	Casing type	Run time	Nominal outside diameter in	Nominal inside diameter in	Nominal Weight lbm/ft	Nominal Grade	Nominal Connection	Length m	MD Top/ Hangar m	MD Bottom/ Shoe m	Description
Casing	Top	14:00	18	13	65	12	2	12	30	42	bla bla bla..
Liner	Intermediate	17:00	13	10	63	11	3	6	40	46	bla bla bla..
Tubing	Production	10:00	21	12	40	13	4	4	54	58	bla bla bla..

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## Cement information

Start time	End time	Job type	Casing string diameter in	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated	Comments
16:00	17:00	squeeze	16	no	yes	no	200	yes	2011-02-07T14:00	no	25	no	yes	bla bla bla...

## Cement Fluid Information

Fluid type	Fluid Description	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thick time h	Comments
Spacer	bla bla bla...	15	30	12	15	20	5	bla bla bla...

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## Cement information

Start time	End time	Job type	Casing string diameter in	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated	Comments
14:00	15:00	primary	18	yes	no	yes	250	yes	2011-02-07T14:00	no	25	no	yes	bla bla bla...

## Cement Fluid Information

Fluid type	Fluid Description	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thick time h	Comments
Mud	bla bla bla...	8	27	19	18	40	2	bla bla bla...

Slurry	bla bla bla...	10	24	12	12	40	3	bla bla bla...
Spacer	bla bla bla...	10	24	12	12	40	3	bla bla bla...

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## Pore Pressure

Reading	Equ Mud Weight g/cm3	Time	Depth mMD	Depth mTVD
estimated	23.1	2001-12-31T12:00	321.1	123.4
measured	23.5	2001-12-31T22:00	9321.1	9123.4232

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## Survey Station

Depth mMD	Depth mTVD	Inclination	Azimuth
123.4	123.4	66.6	55.5

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## Log Information

Logging Company: Small Service Inc

Run no	Depth Top mMD	Depth Bottom mMD	Tool	BHCT degC	BHST degC
1	4567.6	4668.9	Hammer	85.6	
1	4567.6	4668.9	Hammer		85.6

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## Core Information

Core no	Depth Top	Depth Bottom	Core length	Recover core	Core barrel length	Inner barrel type	Description
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1	mMD 1234	mMD 1234	m 123	% 89.9	m 33.3	aluminum	bla bla bla
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### Well Test Information

Time	Test no	Type	Depth Top mMD	Depth Bottom mMD	Choke orifice Size mm	Density crude g/cm3	Oil flow rate m3/d	Gas flow rate M(m3)/d	Water flow rate m3/d	Shut in pressure MPa	Flow pressure MPa	Bottom hole pressure MPa	Gas oil ratio m3/m3	Water oil ratio m3/m3	Chloride content ppm	CO2 content ppm	H2S content ppm
02:00	1	production test	1234.5	2345.6	32.1	0.86	77.7	88.8	7.7	44.4	33.3	22.2	23	0.33	22.2	11.1	7.3

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### Formation Test

Depth mMD	Formation pore pressure MPa	Good seal ind	Depth to sample point m	Dominate fluid component	HC Component density g/cm3	Sample volume dm3	Description
1234.5	66.5	yes	1224.3	oil	0.33	11	Yada yada yada





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## Well Control Incident

Date	Depth of well mMD	Depth of well mTVD	Lost time min	Time for well control regain	Depth at bit mMD	Drilling fluid density g/cm3	Pore pressure g/cm3	Depth to casing mMD	Gained vol of Fluid	Shut in casing pressure bar	Shut in drill pipe pressure bar	Incident class	Killing procd	Formation	BHT
2001-12-31	1234.5	1234	16	02:16	123	1.23	1.12	123	112	44	33	oil kick	lubricate and bleed	jura	258

Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

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## Well Control Incident

Date	Depth of well mMD	Depth of well mTVD	Lost time min	Time for well control regain	Depth at bit mMD	Drilling fluid density g/cm3	Pore pressure g/cm3	Depth to casing mMD	Gained vol of Fluid	Shut in casing pressure bar	Shut in drill pipe pressure bar	Incident class	Killing procd	Formation	BHT
2008-12-31	1234.5	1234	16	02:16	123	1.23	1.12	123	112	44	33	oil kick	lubricate and bleed	jura	258

Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

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## Perforation Information

Time of opening well perf	Time of closing well perf	Duration well perf	Top of perf mMD	Bottom of Perf mMD	Top of perf mTVD	Bottom of Perf mTVD
2001-12-31T02:00	2001-12-31T18:00	duration	1033	1234	999	1100

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## Gas Reading Information

Time	Class	Depth to top mMD	Depth to bottom mMD	Depth to top mTVD	Depth to bottom mTVD	Highest gas %	Lowest gas %	C1 ppm	C2 ppm	C3 ppm	IC4 ppm	IC5 ppm
02:00	shut down gas	1234	1256	999	1120	77.7	44.4	55	55	55	55	55