
Report Number:	1	Period:	2006-06-06T12:00-2006-06-06T00:00
Wellbore:	99/99-A-99 T1	Wellbore Id:	123
Status:	preliminary	Created date:	2006-06-06T13:15
Operator:	Big operator Inc	Drilling contractor:	
Rig name:		NPD Rig Id:	4321
Spud date:	1986-06-06	Date Well Complete:	
Elevation RKB-MSL m:	23.5	Water depth MSL m:	15
Tight well:	no	High pressure - High temperature	no
Pressure psig:	2	Temperature degC:	20
Rig type	Fixed rig	Wellbore type:	
Depth at Kick Off mMD:	1233.22	Depth at Kick Off mTVD:	
Depth mMD:	6898	Depth mTVD:	4561
Plug Back Depth mMD:	3564.22	Dist Drilled m:	78.9
Penetration Rate m/h:	6.22	Hole Dia in:	43.33
Pressure Test Type:	leak off test	Formation Strength g/cm3:	123
Depth At Formation Strength mMD:	1234	Depth At Formation Strength mTVD:	
Dia Last Casing in:	16.6	Depth At Last Casing mMD:	1234.56
Depth At Last Casing mTVD:			

Summary of Activities (24 Hours)

Yada yada yada

Summary of Planned Activities (Next 24 Hours)

Bla bla bla

Operation

Start Time	End Time	Start Depth mMD	End Depth mMD	Depth mMD	Main Oper Class	Main Oper Eval Class	Remark
22:00	23:00	123	123.4	123.4	drilling -- drill	ok	Bla bla bla
02:00	06:00	123	123.4	123.4	moving -- transit	fail	Bla bla bla

Equipment Failure Information

Start	Depth mMD	Sub Equip Syst Class	Operation Downtime	Equipment Repaired	Equip Failure Description
2001-12-31T02:00	1234.5	drill floor -- drilling control	180	2002-01-31T02:00	Bla bla bla

Bit Record

Bit size in	Run No	Model	Hours drilled h	MD Start m	MD end m	Hole made (run) m	Hours drilled (run) m	ROP m/h	Total hole made m	Total hours drilled h	Total ROP m/h	Dull grade
24,6	1	SSB	1	24	25	1	1	1	5	8	3	23/NO/A/X/INO/DTF
12.2	2	SSB	3	24	32	1	3	2	15	22	5	04/BT/B/X/BU/DTF

Casing/Liner/Tubing information

Type of pipe	Casing type	Run time	Description	Nominal outside diameter in	Nominal inside diameter in	Nominal Weight lbm/ft	Nominal Grade	Nominal Connection	Length m	MD Top/Hanganr m	MD Bottom/Shoe m
Casing	Top	14:00	bla bla bla..	18	13	65	12	2	12	30	42
Liner	Intermediate	17:00	bla bla bla..	13	10	63	11	3	6	40	46
Tubing	Production	10:00	bla bla bla..	21	12	40	13	4	4	54	58

Cement information

Start time	End time	Job type	Casing string diameter in	Comments	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated
16:00	17:00	squeeze	16	bla bla bla...	no	yes	no	200	yes	2011-02-07T14:00	no	25	no	yes

Cement Fluid Information

Fluid type	Fluid Description	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thick time h	Comments
Spacer	bla bla bla...	15	30	12	15	20	5	bla bla bla...

Cement information

Start time	End time	Job type	Casing string diameter in	Comments	Top plug used	Bottom plug used	Plug bumped	Plug bump pressure bar	Float held	Pressure release time	Full returns	Cement volume returns m3	Reciprocated	Rotated
14:00	15:00	primary	18	bla bla bla...	yes	no	yes	250	yes	2011-02-07T14:00	no	25	no	yes

Cement Fluid Information

Fluid type	Fluid Description	Volume pumped m3	Fluid density sg	Yield point ft3/sack	Mix water ratio gal/sack	Free water %	Thick time h	Comments
Mud	bla bla bla...	8	27	19	18	40	2	bla bla bla...
Slurry	bla bla bla...	10	24	12	12	40	3	bla bla bla...
Spacer	bla bla bla...	10	24	12	12	40	3	bla bla bla...

Pore Pressure

Reading	Equ Mud Weight g/cm3	Time	Depth mMD	Depth mTVD
estimated	23.1	2001-12-31T12:00	321.1	123.4
measured	23.5	2001-12-31T22:00	9321.1	9123.4232

Survey Station

Depth mMD	Depth mTVD	Inclination	Azimuth
123.4	123.4	66.6	55.5

Log Information

Logging Company: Small Service Inc

Run no	Depth Top mMD	Depth Bottom mMD	Tool	BHCT degC	BHST degC
1	4567.6	4668.9	Hammer	85.6	
1	4567.6	4668.9	Hammer		85.6

Core Information

Core no	Depth Top mMD	Depth Bottom mMD	Core length m	Recover core %	Core barrel length m	Inner barrel type	Description
1	1234	1234	123	89.9	33.3	aluminum	bla bla bla

Well Test Information

Time	Test no	Type	Depth Top mMD	Depth Bottom mMD	Choke orifice Size mm	Density crude g/cm3	Oil flow rate m3/d	Gas flow rate M(m3)/d	Water flow rate m3/d	Shut in pressure MPa	Flow pressure MPa	Bottom hole pressure MPa	Gas oil ratio m3/m3	Water oil ratio m3/m3	Chloride content ppm	CO2 content ppm	H2S content ppm
02:00	1	production test	1234.5	2345.6	32.1	0.86	77.7	88.8	7.7	44.4	33.3	22.2	23	0.33	22.2	11.1	7.3

Formation Test

Depth mMD	Formation pore pressure MPa	Good seal ind	Depth to sample point m	Dominate fluid component	HC Component density g/cm3	Sample volume dm3	Description
1234.5	66.5	yes	1224.3	oil	0.33	11	Yada yada yada

Stratigraphic Information

Depth to top of formation

mMD

1234.5

Depth to top of formation

mTVD

1234

Formation name

bla bla bla

Lithology Information

Start Depth

mMD

1234.5

End Depth

mMD

1234.5

Difference in

Depth

mMD

0

Start Depth

mTVD

1234.5

End Depth

mTVD

1234.5

Difference in

Depth

mTVD

0

Shows

Description

Browser support: IE: Internet Explorer, M: Mac IE only, F: IE: Internet Explorer, M: Mac indicates in which CSS recommendation the property is defined IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

Lithology Description

Well Control Incident

Date	Depth of well mMD	Depth of well mTVD	Lost time min	Time for well control regain	Depth at bit mMD	Drilling fluid density g/cm3	Pore pressure g/cm3	Depth to casing mMD	Gained vol of Fluid	Shut in casing pressure bar	Shut in drill pipe pressure bar	Incident class	Killing procd	Formation	BHT
2001-12-31	11234.5		16	02:16	123	1.23	1.12	123	112	44	33	oil kick	lubricate and bleed	jura	258

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Perforation Information

Time of opening well perf	Time of closing well perf	Duration well perf	Top of perf mMD	Bottom of Perf mMD	Top of perf mTVD	Bottom of Perf mTVD
2001-12-31T02:00	2001-12-31T18:00	duration	1033	1234	999	1100

Gas Reading Information

Time	Class	Depth to top mMD	Depth to bottom mMD	Depth to top mTVD	Depth to bottom mTVD	Highest gas %	Lowest gas %	C1 ppm	C2 ppm	C3 ppm	IC4 ppm	IC5 ppm
2001-12-31T02:00	shut down gas	1234	1256	999	1120	77.7	44.4	55	55	55	55	55