

| | | | |
|----------------------------------|------------------|-----------------------------------|-----------------------------------|
| Report Number: | 1 | Period: | 2006-06-06T12:00-2006-06-06T00:00 |
| Wellbore: | 99/99-A-99 T1 | Wellbore Id: | 123 |
| Status: | preliminary | Created date: | 2006-06-06T13:15 |
| Operator: | Big operator Inc | Drilling contractor: | |
| Rig name: | | NPD Rig Id: | 4321 |
| Spud date: | 1986-06-06 | Date Well Complete: | |
| Elevation RKB-MSL m: | 23.5 | Water depth MSL m: | 15 |
| Tight well: | no | High pressure - High temperature | no |
| Pressure psig: | 2 | Temperature degC: | 20 |
| Rig type | Fixed rig | Wellbore type: | |
| Depth at Kick Off mMD: | 1233.22 | Depth at Kick Off mTVD: | |
| Depth mMD: | 6898 | Depth mTVD: | 4561 |
| Plug Back Depth mMD: | 3564.22 | Dist Drilled m: | 78.9 |
| Penetration Rate m/h: | 6.22 | Hole Dia in: | 43.33 |
| Pressure Test Type: | leak off test | Formation Strength g/cm3: | 123 |
| Depth At Formation Strength mMD: | 1234 | Depth At Formation Strength mTVD: | |
| Dia Last Casing in: | 16.6 | Depth At Last Casing mMD: | 1234.56 |
| Depth At Last Casing mTVD: | | | |

Summary of Activities (24 Hours)

Yada yada yada

Summary of Planned Activities (Next 24 Hours)

Bla bla bla

Operation

| Start Time | End Time | Start Depth mMD | End Depth mMD | Depth mMD | Main Oper Class | Main Oper Eval Class | Remark |
|------------|----------|--------------------|------------------|--------------|-------------------|-------------------------|-------------|
| 22:00 | 23:00 | 123 | 123.4 | 123.4 | drilling -- drill | ok | Bla bla bla |
| 02:00 | 06:00 | 123 | 123.4 | 123.4 | moving -- transit | fail | Bla bla bla |

Equipment Failure Information

| Start | Depth mMD | Sub Equip Syst Class | Operation Downtime | Equipment Repaired | Equip Failure Description |
|------------------|--------------|---------------------------------|--------------------|--------------------|------------------------------|
| 2001-12-31T02:00 | 1234.5 | drill floor -- drilling control | 180 | 2002-01-31T02:00 | Bla bla bla |

Bit Record

| Bit size in | Run No | Model | Hours drilled h | MD Start m | MD end m | Hole made (run) m | Hours drilled (run) m | ROP m/h | Total hole made m | Total hours drilled h | Total ROP m/h | Dull grade |
|----------------|--------|-------|-----------------------|---------------|-------------|-------------------------|-----------------------------|------------|-------------------------|-----------------------------|------------------|-------------------|
| 24,6 | 1 | SSB | 1 | 24 | 25 | 1 | 1 | 1 | 5 | 8 | 3 | 23/NO/A/X/INO/DTF |
| 12.2 | 2 | SSB | 3 | 24 | 32 | 1 | 3 | 2 | 15 | 22 | 5 | 04/BT/B/X/BU/DTF |

Casing/Liner/Tubing information

| Type of pipe | Casing type | Run time | Description | Nominal outside diameter in | Nominal inside diameter in | Nominal Weight lbm/ft | Nominal Grade | Nominal Connection | Length m | MD Top/Hangar m | MD Bottom/Shoe m |
|--------------|--------------|----------|---------------|--------------------------------------|-------------------------------------|-----------------------------|------------------|-----------------------|-------------|-----------------------|------------------------|
| Casing | Top | 14:00 | bla bla bla.. | 18 | 13 | 65 | 12 | 2 | 12 | 30 | 42 |
| Liner | Intermediate | 17:00 | bla bla bla.. | 13 | 10 | 63 | 11 | 3 | 6 | 40 | 46 |
| Tubing | Production | 10:00 | bla bla bla.. | 21 | 12 | 40 | 13 | 4 | 4 | 54 | 58 |

Cement information

| Start time | End time | Job type | Casing string diameter in | Comments | Top plug used | Bottom plug used | Plug bumped | Plug bump pressure bar | Float held | Pressure release time | Full returns | Cement volume returns m3 | Reciprocated | Rotated |
|------------|----------|----------|---------------------------|----------------|---------------|------------------|-------------|------------------------|------------|-----------------------|--------------|--------------------------|--------------|---------|
| 16:00 | 17:00 | squeeze | 16 | bla bla bla... | no | yes | no | 200 | yes | 2011-02-07T14:00 | no | 25 | no | yes |

Cement Fluid Information

| Fluid type | Fluid Description | Volume pumped m3 | Fluid densitiy sg | Yield point ft3/sack | Mix water ratio gal/sack | Free water % | Thick time h | Comments |
|------------|-------------------|------------------|-------------------|----------------------|--------------------------|--------------|--------------|----------------|
| Spacer | bla bla bla... | 15 | 30 | 12 | 15 | 20 | 5 | bla bla bla... |

Cement information

| Start time | End time | Job type | Casing string diameter in | Comments | Top plug used | Bottom plug used | Plug bumped | Plug bump pressure bar | Float held | Pressure release time | Full returns | Cement volume returns m3 | Reciprocated | Rotated |
|------------|----------|----------|---------------------------|----------------|---------------|------------------|-------------|------------------------|------------|-----------------------|--------------|--------------------------|--------------|---------|
| 14:00 | 15:00 | primary | 18 | bla bla bla... | yes | no | yes | 250 | yes | 2011-02-07T14:00 | no | 25 | no | yes |

Cement Fluid Information

| Fluid type | Fluid Description | Volume pumped m3 | Fluid densitiy sg | Yield point ft3/sack | Mix water ratio gal/sack | Free water % | Thick time h | Comments |
|------------|-------------------|------------------|-------------------|----------------------|--------------------------|--------------|--------------|----------------|
| Mud | bla bla bla... | 8 | 27 | 19 | 18 | 40 | 2 | bla bla bla... |
| Slurry | bla bla bla... | 10 | 24 | 12 | 12 | 40 | 3 | bla bla bla... |
| Spacer | bla bla bla... | 10 | 24 | 12 | 12 | 40 | 3 | bla bla bla... |

Pore Pressure

| Ref | Equil | Depth | Pressure |
|------|--------------|-------|----------|
| Md | m | MD | MD |
| Wgt | g | cm | cm |
| date | 23.10.2021 | 11234 | |
| name | 235021021932 | | |

Survey Station

| Depth | Station |
|-------|----------|
| MD | MD |
| 1234 | 23466655 |

Log Information

Logging Company: Small Service Inc

| Ref | Depth | Time |
|-----|-------|--------|
| no | Top | Bottom |
| 1 | 56681 | 856 |
| 1 | 56681 | 856 |

Core Information

| Core no | Depth Top mMD | Depth Bottom mMD | Core length m | Recover core % | Core barrel length m | Inner barrel type | Description |
|---------|------------------|---------------------|------------------|-------------------|-------------------------|-------------------|-------------|
| 1 | 1234 | 1234 | 123 | 89.9 | 33.3 | aluminum | bla bla bla |

Well Test Information

| Time | Test no | Type | Depth Top mMD | Depth Bottom mMD | Choke orifice Size mm | Density crude g/cm3 | Oil flow rate m3/d | Gas flow rate M(m3)/d | Water flow rate m3/d | Shut in pressure MPa | Flow pressure MPa | Bottom hole pressure MPa | Gas oil ratio m3/m3 | Water oil ratio m3/m3 | Chloride content ppm | CO2 content ppm | H2S content ppm |
|-------|---------|-----------------|---------------|------------------|-----------------------|---------------------|--------------------|-----------------------|----------------------|----------------------|-------------------|--------------------------|---------------------|-----------------------|----------------------|-----------------|-----------------|
| 02:00 | 1 | production test | 1234.5 | 2345.6 | 32.1 | 0.86 | 77.7 | 88.8 | 7.7 | 44.4 | 33.3 | 22.2 | 23 | 0.33 | 22.2 | 11.1 | 7.3 |

Formation Test

| Depth mMD | Formation pore pressure MPa | Good seal ind | Depth to sample point m | Dominate fluid component | HC Component density g/cm3 | Sample volume dm3 | Description |
|-----------|-----------------------------|---------------|-------------------------|--------------------------|----------------------------|-------------------|----------------|
| 1234.5 | 66.5 | yes | 1224.3 | oil | 0.33 | 11 | Yada yada yada |

Stratigraphic Information

Definition
to to me
to top
of of
in in
in in
1234.5
1234.5
bla
bla
bla

Lithology Information

| Start Depth mMD | End Depth mMD | Difference in Depth mMD | Start Depth mTVD | End Depth mTVD | Difference in Depth mTVD | Shows Description | Lithology Description |
|--------------------|------------------|-------------------------------|---------------------|-------------------|--------------------------------|---|--|
| 1234.5 | 1234.5 | 0 | 1234.5 | 1234.5 | 0 | Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. | Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). |

Well Control Incident

| Date | Depth of well mMD | Depth of well mTVD | Lost time min | Time for well control regain | Depth at bit mMD | Drilling fluid density g/cm3 | Pore pressure g/cm3 | Depth to casing mMD | Gained vol of Fluid | Shut in casing pressure bar | Shut in drill pipe pressure bar | Incident class | Killing procd | Formation | BHT |
|------------|----------------------|-----------------------|------------------|---------------------------------|---------------------|---------------------------------|------------------------|------------------------|---------------------|--------------------------------|------------------------------------|----------------|---------------------|-----------|-----|
| 2001-12-31 | 11234.5 | | 16 | 02:16 | 123 | 1.23 | 1.12 | 123 | 112 | 44 | 33 | oil kick | lubricate and bleed | jura | 258 |

Browser support: IE: Internet Explorer, M: Mac IE only, F: Firefox, N: Netscape. W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2). W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).W3C: The number in the "W3C" column indicates in which CSS recommendation the property is defined (CSS1 or CSS2).

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|------------|----------------------|-----------------------|------------------|---------------------------------|---------------------|---------------------------------|------------------------|------------------------|---------------------|--------------------------------|------------------------------------|----------------|---------------------|-----------|-----|
| 2008-12-31 | 11234.5 | | 16 | 02:16 | 123 | 1.23 | 1.12 | 123 | 112 | 44 | 33 | oil kick | lubricate and bleed | jura | 258 |

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Perforation Information

| Time of opening well perf | Time of closing well perf | Duration well perf | Top of perf mMD | Bottom of Perf mMD | Top of perf mTVD | Bottom of Perf mTVD |
|------------------------------|------------------------------|--------------------|--------------------|-----------------------|---------------------|------------------------|
| 2001-12-31T02:00 | 2001-12-31T18:00 | duration | 1033 | 1234 | 999 | 1100 |

Gas Reading Information

| Time | Class | Depth to top mMD | Depth to bottom mMD | Depth to top mTVD | Depth to bottom mTVD | Highest gas % | Lowest gas % | C1 ppm | C2 ppm | C3 ppm | IC4 ppm | IC5 ppm |
|---------------|------------------|---------------------|---------------------------|----------------------|----------------------------|------------------|--------------------|-----------|-----------|-----------|------------|------------|
| 02:00:00.000Z | shut down gas | 1234 | 1256 | 999 | 1120 | 77.7 | 44.4 | 55 | 55 | 55 | 55 | 55 |